

Measurement of Fugitive and Area Sources

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Measurement of Fugitive and Area Sources Acknowledgments

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Developing GHG Measurements Methods for Fugitive and Areas Sources

Drivers

- Improve GHG inventories for difficult source categories
- Verify GHG offsets and overall reductions
- Reduce GHG emissions with better fugitive / process control

Improved GHG measurement methods benefit air quality by directly reducing co-emitted pollutants and by advancing assessment methods



Fugitive and Area GHG Sources (many forms)







Includes: **Difficult to estimate**

landfills, agriculture, industrial fugitive, coal mining, waste water, oil and gas production



Excludes: Easy to estimate

Point sources, stack emissions, mobile sources



United States Environmental Protection Agency

Similarities of Fugitive and Area Sources

- Spatially Variable
 - Fugitive -- unknown location
 - Area Source -- delocalized emissions, heterogeneous
- Temporally Variable
 - Fugitive -- sudden onset / episodic / process
 - Area Source -- diurnal / seasonal / atmospheric / process
- Variability Drives Emission Uncertainty
 - Difficult to measure
 - Difficult to model



Fugitive and Area Source Spatial Scale

- Fugitive Sources
 - Site -- point leaks in large facilities (1km)
 - Distributed -- point leaks in large area (10 km)
- Area Sources
 - Small (0.1- 0.3 km)
 - Large (0.3 2 km)
- Extended Area Source/Sink (> 2 km)



Remote Sensing Emission Assessment

- defined source
- 0.01 m to ≈1 km
- direct observation
- high resolution

- undefined source
- >> 1 km to large scale
- indirect observation
- low resolution

OTM 10 DIAL Tracer Correlation Solar Occultation Satellite

Fugitive Fenceline bLS Airborne DIAL Tower Aircraft



Fugitive Leak Detection and Repair (LDAR)

Mid-IR camcorder

Allows visualization of fugitive sources

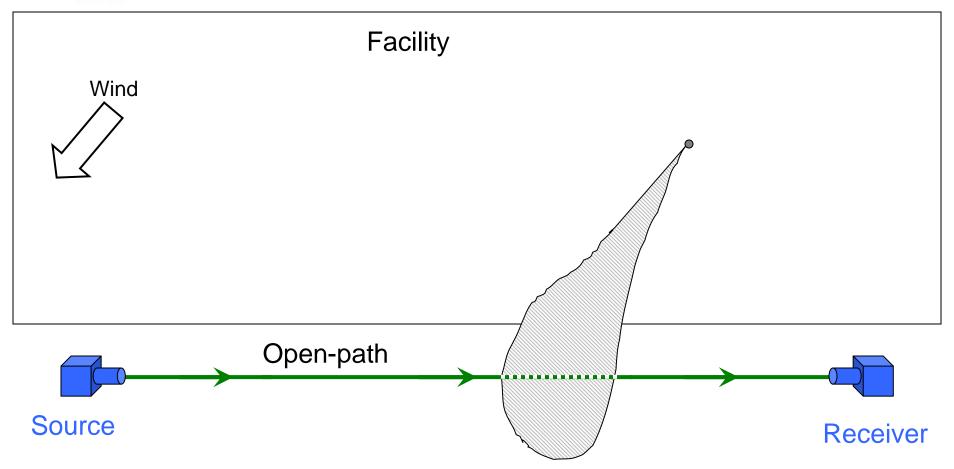


Forward-Looking InfraRed (leak imaging)





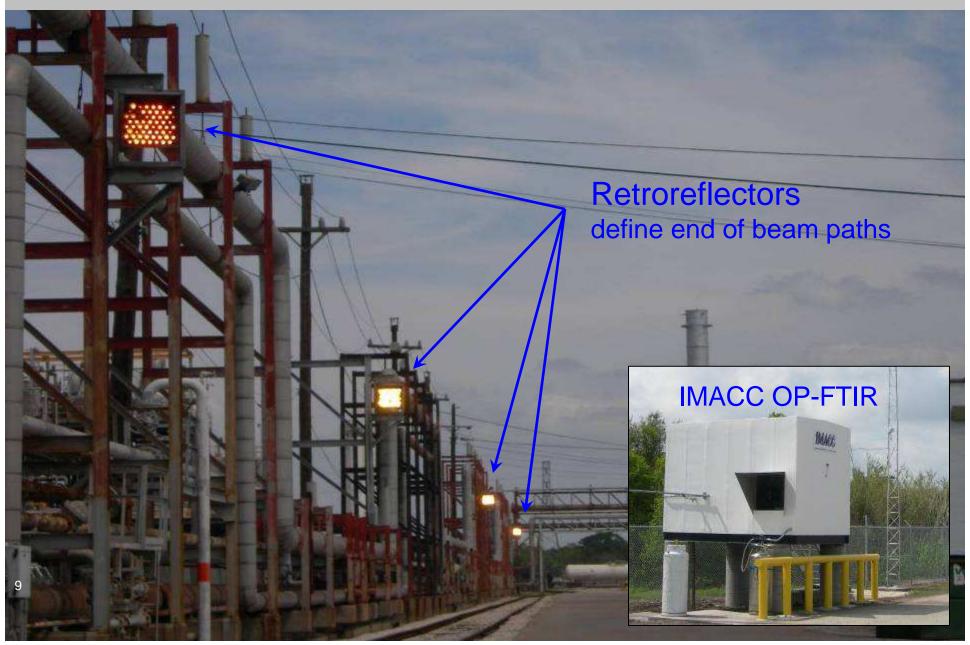
Open-path Fenceline Monitoring Informs LDAR



Simplified and Low Cost Optical Remote Sensing Technology for Fenceline Monitoring of Fugitive Releases, W. A. Mitchell, E. D. Thoma, et al., Air & Waste Manage Assoc. Conf. June 22-25, 2010 - Calgary, Alberta, Canada

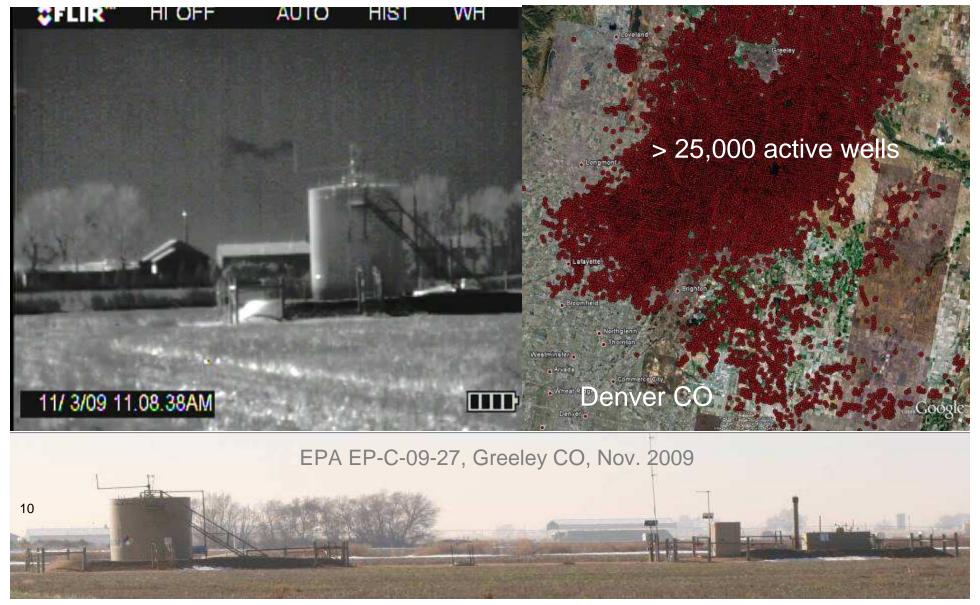
Long-term Monitoring for Fugitive Emissions

Open-path FTIR fenceline system at Texas Petrochemical, Houston TX.





Distributed Fugitives: Oil and Gas Production



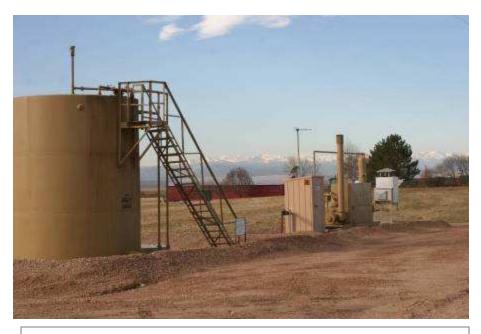
Fugitive Location and Measurement



- mobile CH₄ measurement
- mapping / statistics
- fast CRDS with met and GPS
- cost effective and transferable



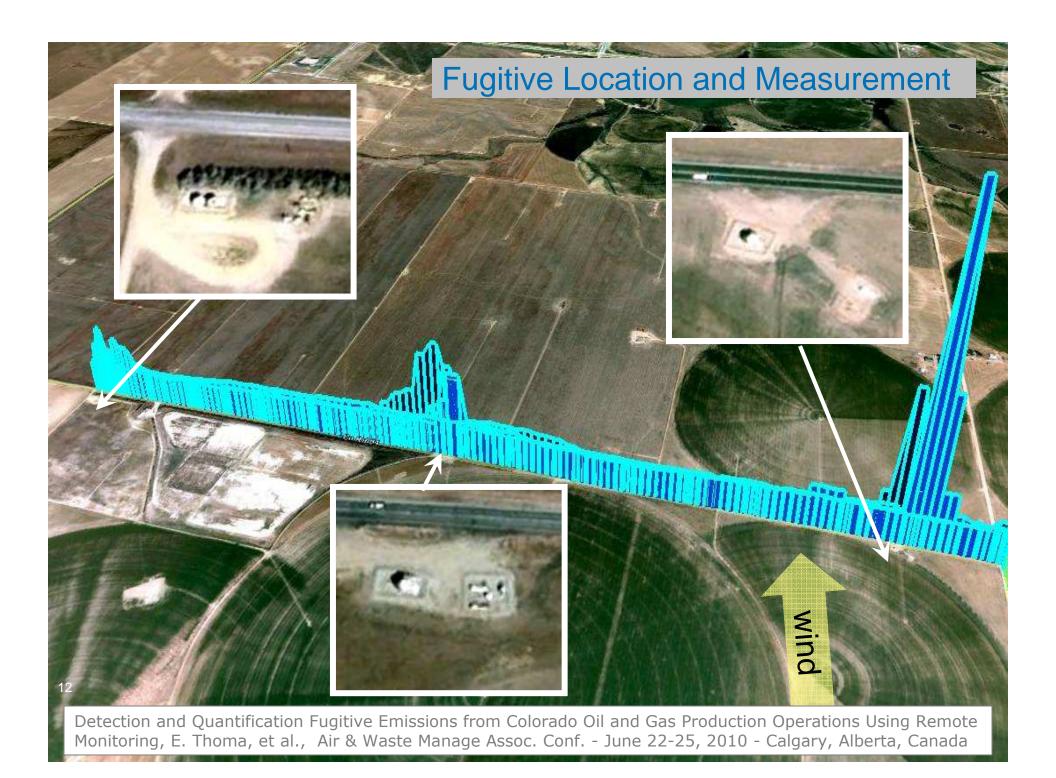




O&G Production Site Fugitive Emission Assessment EPA/ORD/NRMRL EP-C-09-027 WA 0-43









Remote Sensing Emission Assessment

- defined source
- 0.01 m to ≈1 km
- direct observation
- high resolution

Ranges from:

small area source to facility assessment

Close coupled -- OTM 10

> km standoff -- tracer correlation

OTM 10

DIAL

Tracer Correlation Solar Occultation

Satellite

Fugitive Fenceline

bLS

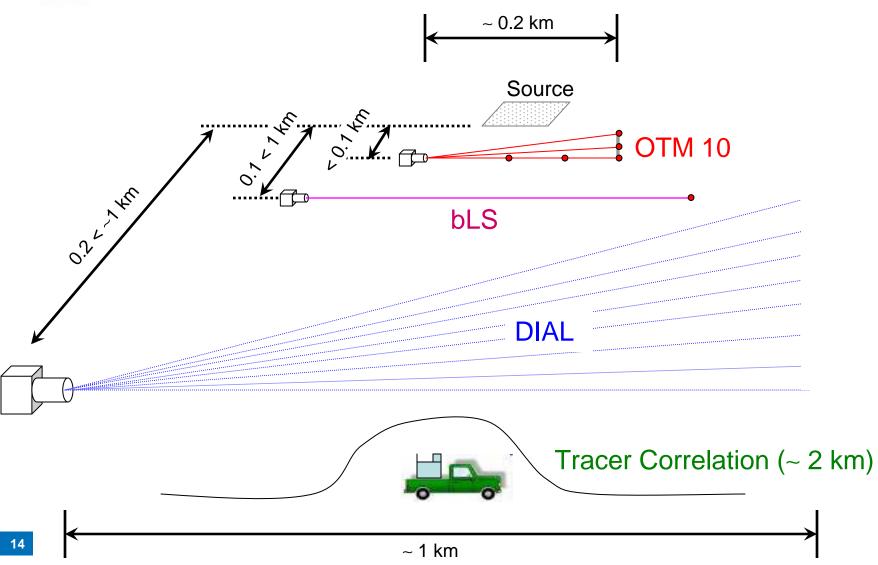
Airborne DIAL

Tall Tower

Aircraft

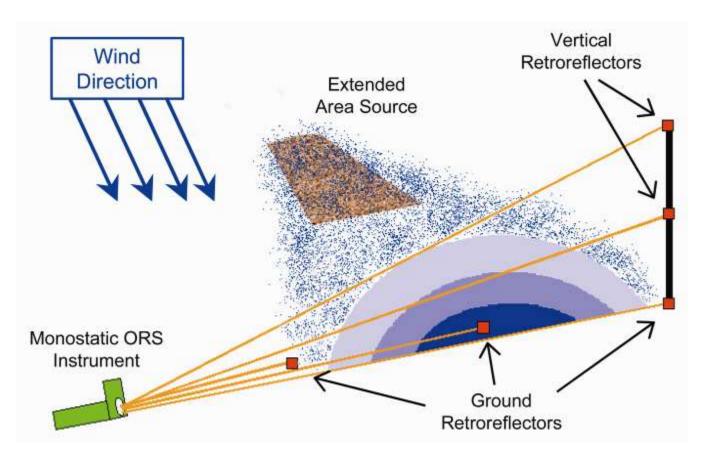


Remote Emission Measurements OTM 10, bLS, DIAL, Tracer Correlation





EPA OTM 10 vertical radial plume mapping



Optical remote sensing for emission characterization from non-point sources EPA OTM 10,(2006), http://www.epa.gov/ttn/emc/prelim/otm10.pdf



Typical OTM 10 Application Measuring CH₄ emissions from part of landfill









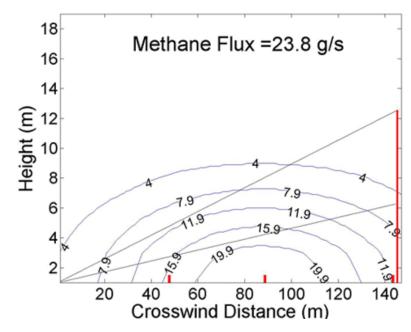
Open-Path Tunable Diode Laser Absorption Spectroscopy for Acquisition of Fugitive Emission Flux Data, E. Thoma, et al., Jor. of the Air and Waste Manage Assoc 55, 658-668 (2005).

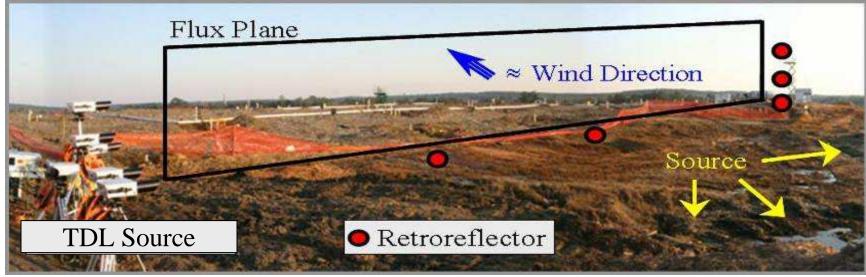
Evaluation of Fugitive Emissions Using Ground-Based Optical Remote Sensing, U.S. EPA Report EPA/600/R-07/032 (2007), at Web Site: http://www.epa.gov/nrmrl/pubs/600r07032/600r07032.pdf

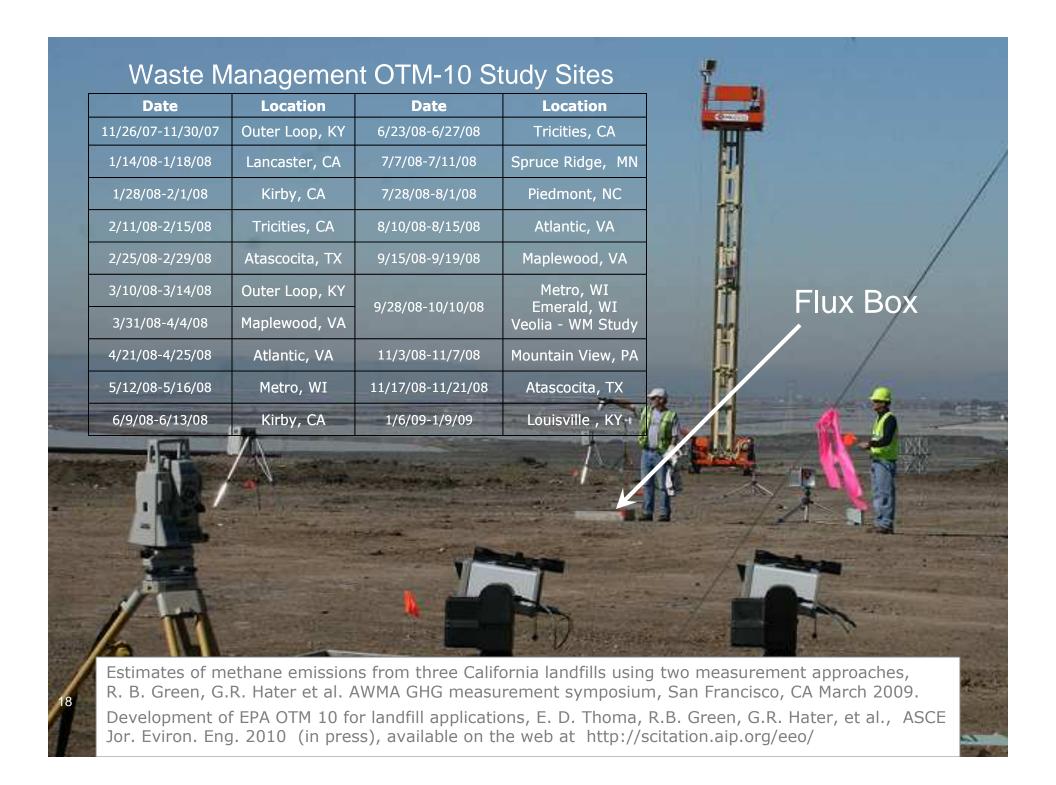
OTM10 Example -- Landfill Bioreactor Cell



- Experimental Municipal Bioreactor (not typical)
- Air and leachate injection
- Open wells on side slope







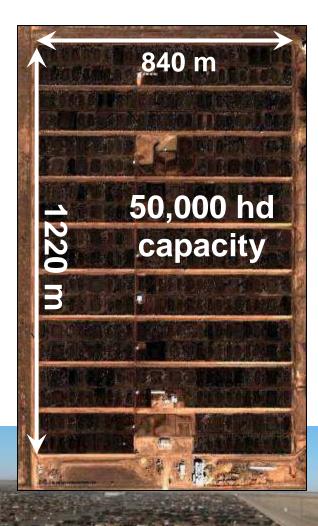
bLS Example: N₂0 Emission from Feedlot



- Can long-path OP-FTIR and bLS quantify N₂O from feedlots?
- Can advanced retrieval algorithms help?
- New large format source for > km path





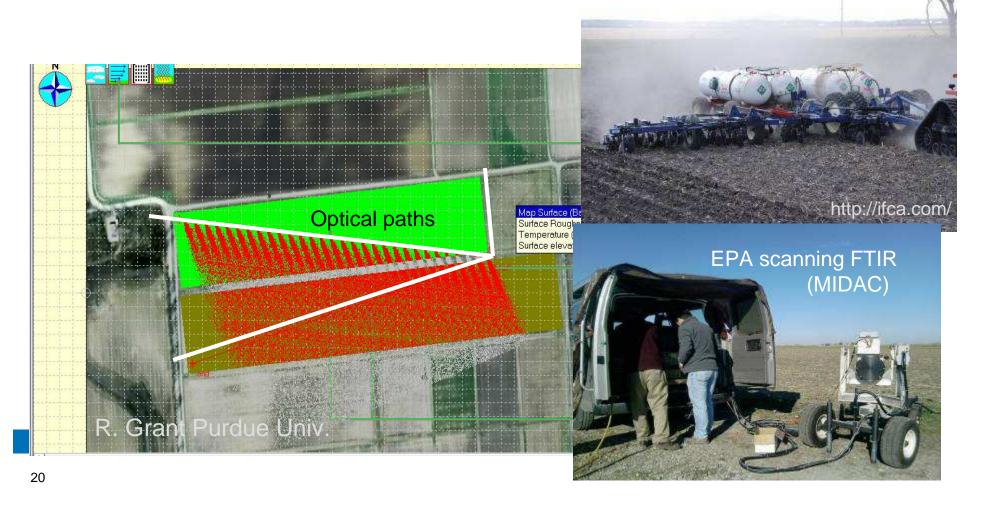




bLS Example: N₂0 Emissions from Fertilization University of Purdue / EPA Open path FITR pilot study 2010

Can scanning OP-FTIR and bLS quantity GHG emissions?

Baseline 320 ppb, 3 ppb σ, 300 m path 0.5 cm⁻¹





Differential Absorption LIDAR (DIAL)

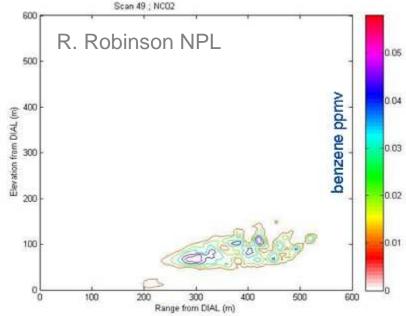
National Physical Laboratory (NPL) of the UK

- NPL- Flux meas. DIAL since mid 1980's
 - System design and fabrication
 - Method / protocol development
 - Technique validation
 - Field measurement services
- Methane, ethene, methanol, VOCs, SO₂, NO₂, NO, Hg, HCl, BTEX
- Spatial resolution < 4 meters
- Range up to 3 km
- Measurement sensitivity typically 50 ppbv





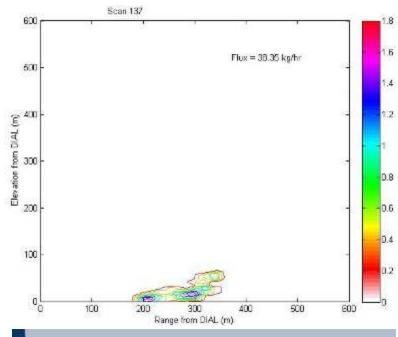


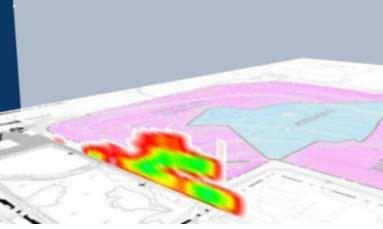


NPL DIAL for methane from landfills



- Recent field campaigns in UK, France (6) and USA (2) have demonstrated use of DIAL for measurement of methane emissions from landfills
- Able to map methane emissions and identify 'hotspots' by scanning horizontally across the site.
- Provide quantified measurement of emissions flux
- Measured levels of emissions from 'active' areas and from capped areas

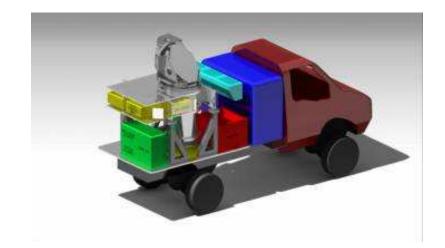




Future development of GHG DIAL at NPL



- Compact GHG DIAL (CH₄, CO₂, N₂O)
 - Current research program (pilot stage)
 - Better sensitivity new components
 - Less flexible than current DIAL
 - Modular focussed sub system design
 - Cost effective transferable
- Method development
 - Improved analysis algorithms
 - Advanced wind field measurement
 - Uncertainty determination
 - Flux measurement in complex environment

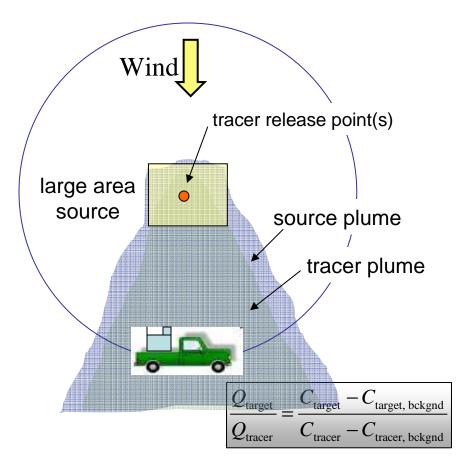


NPL Contact: Rod Robinson -- rod.robinson@npl.co.uk

Mobile and Stationary Tracer Correlation



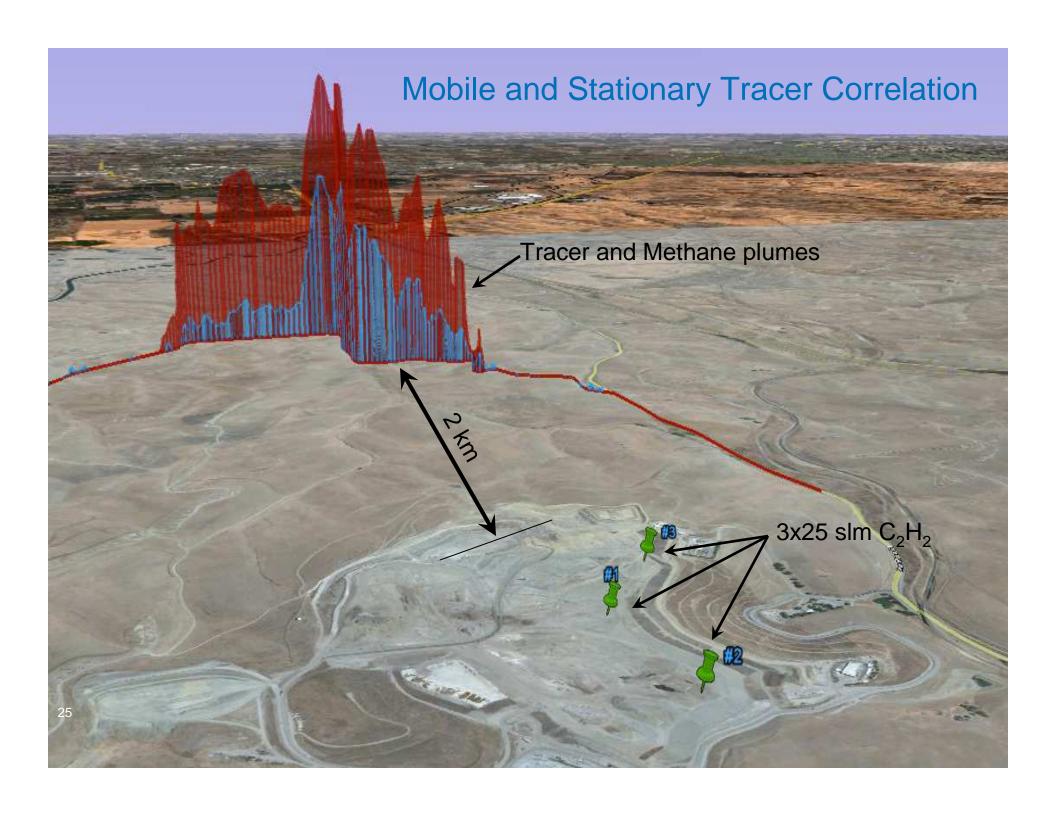
- Release tracer gas from strategic locations within the facility
- Use mobile monitor to map target source and tracer plumes
- Calculate dilution ratio based on known tracer rate
- EPA method development research Waste Management CRADA #372-A-08, EP-C-07-15 WA 2-10



Quantifying Methane Fluxes Simply and Accurately, The Tracer Dilution Method, C. W. Rella, E. R. Crosson, et al. European Geophysical Union Meeting, 2–7 May 2010, Vienna, Austria.

Methane Emissions at Nine Landfill Sites in the Northeastern United States, B.W. Mosher, P.M. Czepiel, et al. Environ. Sci. Technol. 1999, 33, 2088–2094.

Measurements of Methane Emissions from Landfills Using a Time Correlation Tracer Method Based on FTIR Absorption Spectroscopy, B. Galle, B.; J. Samuelsson, et al. Environ. Sci. Technol. 2001, 35, 21-25.

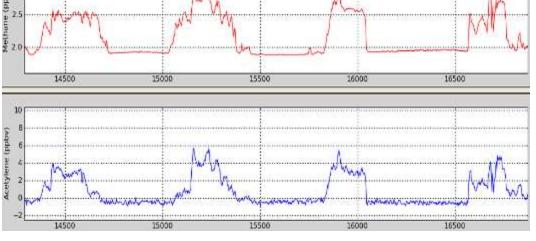


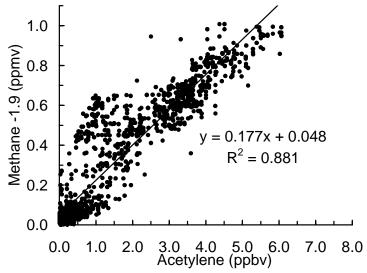
Mobile and Stationary Tracer Correlation

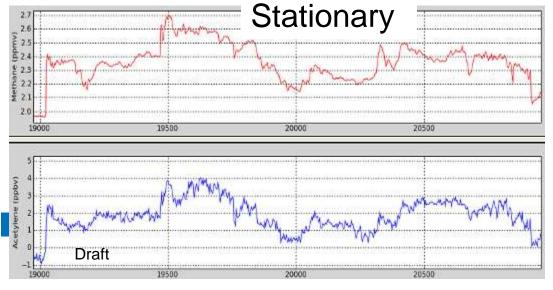


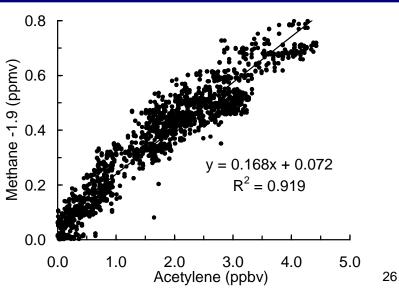
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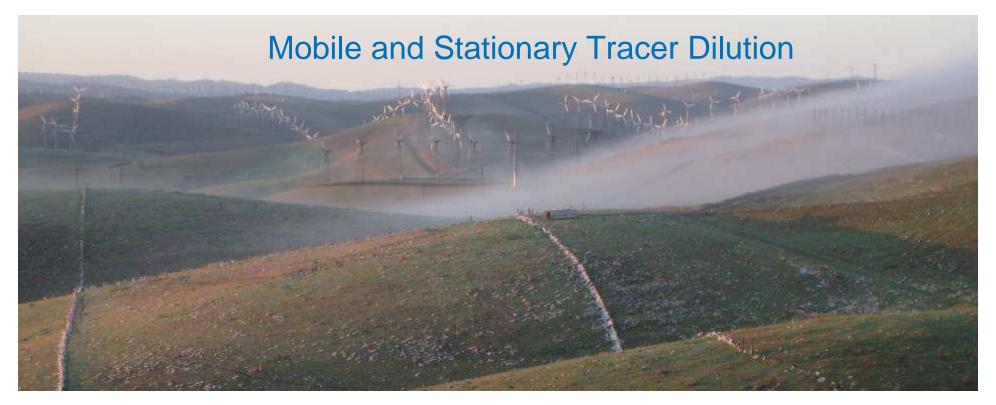


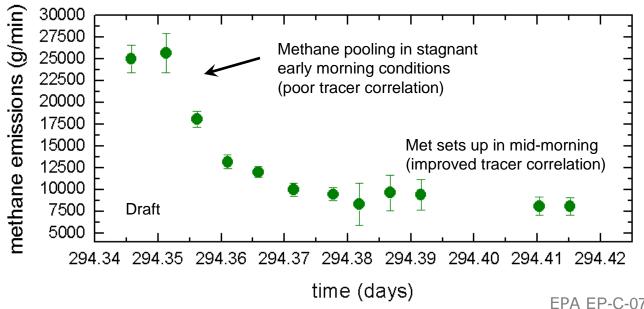














Interesting Example: CO2 Sequestration Field monitoring

- Multiple Scales
 - Fugitive leaks from above ground equipment (facility)
 - Anthropogenic penetrations (distributed fugitive)
 - Detection and quantifications of emission from subsurface (large scale)
 - Ambient
- Multiple monitoring approaches required
- Isotope-based measurements are critical
- Subject of 2010 EPA Environmental Technology Verification http://www.epa.gov/etv/etvcurrent.html



Summary: Measurement of Fugitive and Area GHG Sources

- Direct source assessment is important
 - improve inventories, verify offsets, reduce emissions
- Research-grade tools exits
 - matching the tool to the task is critical
- Targeted method development is needed
 - User groups (academic, agency, commercial)
 - Use of data (research, verification, compliance?, process control)
- For many applications, implementation viability and costs are key